RECEIVED DEC 29 2014 PUBLIC SERVICE COMMISSION DARACHA W. Lowing 214FA.RU.eu DR. EhizAbeTh Town Ky 42701 Public Sep. Comm. EBANKFORT Ky I oppose The RATE INCREASES FOR KO/162. # %9.57 TOO High People on SOC. Serconity + how Income FAMilys #2 Schor Every in Ky. is NOT Needed. Ky. FAMilys Should NOT PAY · FOR Experiments THAT With FAil. I Do SUPPORT GARBAGE to MeTHANe PROJECTS, Hig Tech SCRUBBERS FOR CoAL Powered PLANTS. WIND Mills in PARTS ORY KY. THAT COULD WONK. Ky Needs & DEMANDS ChEAP ENERgy. M.B. HMRS, DARRehh Loving Duell W. Foring.

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NOTICE TO CUSTOMERS OF KENTUCKY UTILITIES COMPANY

PUBLIC SERVICE COMMISSION

PLEASE TAKE NOTICE that, in a November 26, 2014 Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission ("Commission") of an adjustment of its rates and charges to become effective on and after January 1, 2015.

The proposed rates reflect a proposed annual increase in revenues of approximately 9.6% to KU.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average	Annual	Annual	Mthly Bill	Mthly Bill
	Usage	\$	%	\$	%
	(kWh)	Increase	Increase	Increase	Increase
Residential	1,200	56,838,067	9.57	11.01	9.57
General Service	1,934	20,741,924	9.56	21.05	9.56
All Electric School	19,934	1,238,148	9.57	162.68	9.57
Power Service	40,301	21,023,825	9.57	360.95	9.57
TODS Power – Secondary	287,430	11,341,999	9.56	2,026.09	9.56
TODP Power – Primary	1,406,795	27,203,590	9.57	8,907.53	9.57
Retail Transmission	4,181,329	9,554,633	9.57	24,881.86	9.57
Fluctuating Load Service	46,733,045	3,010,052	9.57	250,837.67	9.57
Outdoor Lights	59	2,473,044	9.59	1.23	9.63
Lighting Energy	12,325	2,840	9.58	78.89	9.58
Traffic Energy	138	13,216	9.57	1.48	9.60
CTAC	N/A	0	0	0	0
LEV to RTOD-Energy	1,158	1,344	15.51	15.81	15.51

KU is also proposing the following increases in its Customer Deposits: For customers served under Residential Rate RS, proposed Residential Time-of-Day Energy Service Rate RTOD-Energy, and proposed Residential Time-of-Day Demand Service Rate RTOD-Demand, the deposit amount will increase from \$135 to \$160, and for customers served under General Service Rate GS, the deposit amount will increase from \$220.00 to \$240.00. All other non-residential electric customers will continue to pay a deposit not to exceed 2/12 of the customer's actual or estimated annual bill.

KU is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service. Complete copies of the proposed tariffs containing the proposed text changes and rates may be obtained by contacting Edwin R. Staton, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 40202, 502-627-4314, or by visiting Kentucky Utilities Company's website at lge-ku.com.

KU's application contains the rates proposed by Kentucky Utilities Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The request shall be submitted to the Public Service

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Commission, P. O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown; however, if the Commission does not receive a written request for intervention within thirty (30) days of initial publication, the Commission may take final action on the application. Any person who has been granted intervention may obtain copies of the application and any other filing made by the utility by contacting Edwin R. Staton, Vice President – State Regulation and Rates, Kentucky Utilities Company, c/o LG&E and KU Energy LLC, 220 West Main Street, Louisville, Kentucky, 40202, 502-627-4314.

A copy of the application and testimony shall be available for public inspection at the office of Kentucky Utilities Company, One Quality Street, Lexington, Kentucky.

A copy of the application and testimony shall also be available for public inspection at the offices of the Kentucky Public Service Commission located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A copy of the Notice of Filing and the proposed tariff, once filed, shall also be available for public inspection on Kentucky Utilities Company's website at lge-ku.com or through the Public Service Commission's website at http://psc.ky.gov.

Kentucky Utilities Company c/o LG&E and KU Energy LLC 220 West Main Street P. O. Box 32010 Louisville, Kentucky 40232 502-627-4314 Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, Kentucky 40602 502-564-3940

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